Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	786,780			1,351,341	-293,524	-14,048	26,733	1,802,867	949	0	911,905
Natural Gas Plant Liquids and Liquefied Refinery Gases	290,824	-95	111,181	5,280	61,554		16,833	53,330	23,980	374,601	83,662
Pentanes Plus	37,650	-95		2,981	-5,102		-390	21,120	127	14,577	7,504
Liquefied Petroleum Gases	253,174		111,181	2,299	66,656		17,223	32,210	23,853	360,024	76,158
Ethane/Ethylene	124,114		5,019	_	62,310		2,157	. –	_	189,286	19,659
Propane/Propylene	81,759		87,789	90	1,285		2,873	_	22,772	145,278	27,977
Normal Butane/Butylene	14,927		19,729	2,036	2,934		11,365	10,659	1,081	16,521	23,575
Isobutane/Isobutylene	32,374		-1,356	173	127		828	21,551	_	8,939	4,947
•	,	17 020		110.005	061 070	20 270	11 640		01 707		
Other Liquids		17,832		119,985	-261,379	-32,372	11,648	-198,221	21,797	8,842	92,934
Hydrogen/Oxygenates/Renewables/		17,832		463	22,109	21,866	-331	49,357	13,244	0	3,732
Other Hydrocarbons		17,032		403	22,109	23,930	-331	23,930	13,244	0	3,732
Oxygenates (excluding Fuel Ethanol)		13,477		_	0	-751	-668	150	13,244	0	883
Renewable Fuels (including Fuel Ethanol)		4,355		_	22,109	-850	337	25,277	13,244	0	2,849
Fuel Ethanol		4,355		_	23,589	-2,472	201	25,271		0	2,640
Renewable Fuels Except Fuel Ethanol		4,333		_	-1,480	1,622	136	6	_	0	209
Other Hydrocarbons				463	-1,400	-463	130	-		0	203
Unfinished Oils				108,374	-3,559		4,855	91.070	_	8,890	42,227
Motor Gasoline Blend.Comp. (MGBC)				11.148	-279,929	-54,238	7,137	-338,709	8,553	0,030	46,972
Reformulated		_		11,140	-90,448	-2,312	-79	-92,933	0,555	0	11.188
Conventional		_		11,148	-189,481	-51,926	7,216	-245,776	8,301	0	35,784
Aviation Gasoline Blend. Comp.				-	-		-13	61	- 0,001	-48	3
Finished Petroleum Products		_	1,690,605	69,479	-587,261	56,710	-1,725		366,404	864,854	128,606
Finished Motor Gasoline		_	569,916	9,121	-246,490	56,710	-7,067		52,021	344,303	24,579
Reformulated		_	95,842	_	-11,434	5,813	108		24	90,090	278
Conventional		_	474,074	9,121	-235,056	50,896	-7,175		51,997	254,213	24,301
Finished Aviation Gasoline			2,535	_	-1,328		20		_	1,187	519
Kerosene-Type Jet Fuel			177,824	674	-122,695		3,597		11,608	40,598	17,723
Kerosene			1,356	-	-14		-87		216	1,213	165
Distillate Fuel Oil			512,721	2,691	-204,626	0	3,562		120,586	186,638	51,079
15 ppm sulfur and under ⁷			380,876	_	-154,060	-4,843	4,321		51,402	166,250	39,877
Greater than 15 ppm to 500 ppm sulfur ⁷			71,547	229	-16,992	4,843	-2,385		62,096	-84	4,474
Greater than 500 ppm sulfur			60,298	2,462	-33,574		1,626		7,089	20,471	6,728
Residual Fuel Oil ⁸			82,721	17,526	2,208		-2,043		82,708	21,790	17,425
Less than 0.31 percent sulfur			5,361	2,783	100		1,950		NA	NA	2,316
0.31 to 1.00 percent sulfur			5,853	2,733	-130 2,338		-2,652		NA	NA	2,377
Petrochemical Feedstocks			71,507 70,727	12,010 32,136	-1,494		-1,341 231		NA	NA 101,138	12,732 1,892
Naphtha for Petro. Feed. Use			44,520	10,258	-1,494		257		_	53,235	1,086
Other Oils for Petro. Feed. Use			26,207	21,878	-1,200		-26			47,903	806
Special Naphthas			8,573	2,450	-200		182		6,338	4,212	1,090
Lubricants			30,170	3,871	-8,883		-681		10,718	15,121	5,019
Waxes			1,655	283	-68		64		517	1,289	323
Petroleum Coke			112,678	727	-		567		78,926	33,912	4,769
Marketable			83,903	727	_		567		78,926	5,137	4,769
Catalyst			28,775							28,775	
Asphalt and Road Oil			22,624	-	-3,593		-111		2,641	16,501	3,697
Still Gas			86,215							86,215	
Miscellaneous Products			10,890	-	13		41		124	10,738	326
Total	1,077,604	17,737	1,801,786	1,546,085	-1,080,610	10,289	53,489	1,657,976	413,129	1,248,297	1,217,107

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

8 Total residual fuel oil and in and in a surfus Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."